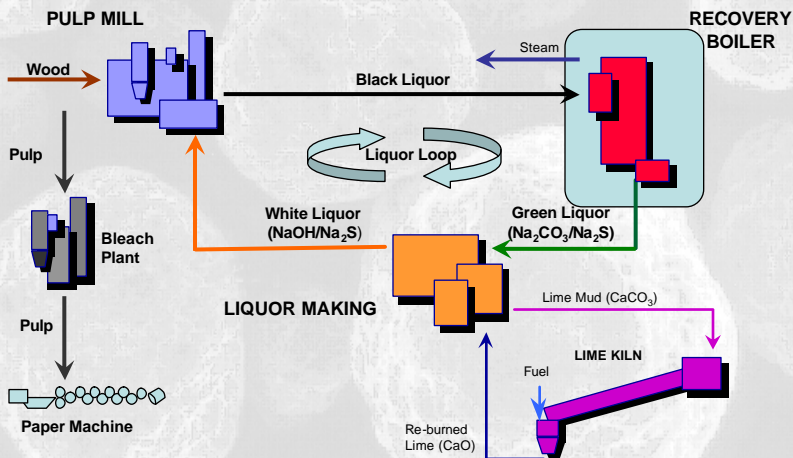


An Introduction to
Thermo Chem Recovery International



www.tri-inc.net

Pulp Mill – Current Technology



World wide commercialization of proprietary technology for advanced chemical and energy recovery systems in the pulp and paper industry

- 21 years in development
- Over \$30 million in R&D investment, grants and cost-sharing agreements with the U.S. Department of Energy, California Energy Commission, the Pulp and Paper Industry, U.S. Trade and Development Agency, National Labs
- Two commercial facilities in startup

What is ...Biomass Steam Reforming?

It is NOT Combustion:

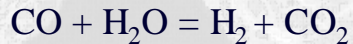


What is ...Biomass Steam Reforming?

- Medium temperature, atmospheric pressure exposure to steam in the absence of air or oxygen
- Organics are converted to hydrogen and carbon monoxide

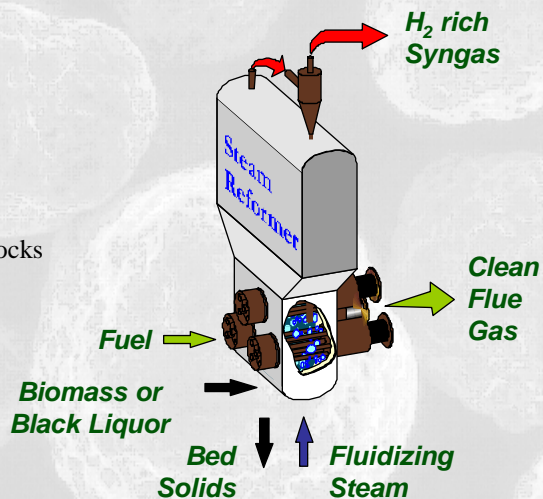


- Carbon Monoxide reacts with steam to form more hydrogen and carbon dioxide

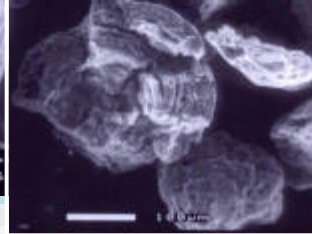
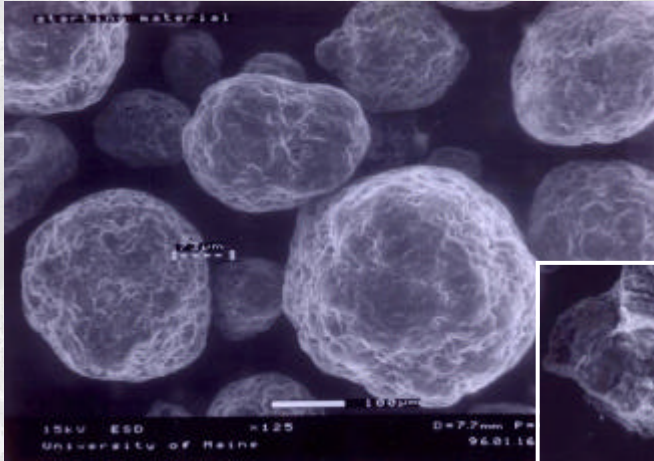


TRI's Technology

- Proprietary Technology
 - Unique application of steam reforming
 - PulseEnhanced™ combustion
- Converts Organic Feedstocks to a H₂ Rich Syngas
- Power Generation
- Production of Bio-based Fuels and Chemicals

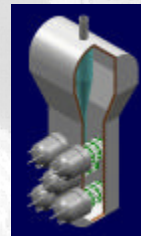


Reformer Bed Solids (Na_2CO_3)



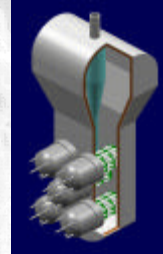
PulseEnhanced™ Steam Reformer

- Indirectly Heated
- Low Temperature
- No Air/No Oxygen
- Dry Inorganic Recovery
- High Residence Time
- Uniformity



PulseEnhanced™ Steam Reforming

- H₂ - Rich Product Gas
- Low Emissions
- Additional Export Steam
- Elimination of Smelt/Eutectics
- Purging of NPEs
- Low Capital Cost
- Stable Operation
- Versatile Processing...



Versatile Processing.... P&P

Spent Liquors

- Soda
- Kraft
- Sulfite
- Semi-Chemical
- Cross Recovery
- Silica-Laden Liquors

Biomass

- Sludge
- Hogged Bark
- Sawdust
- Wood Chips
- Pith

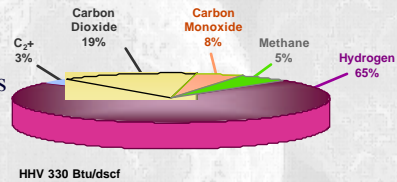


Pulsed Jet Heater

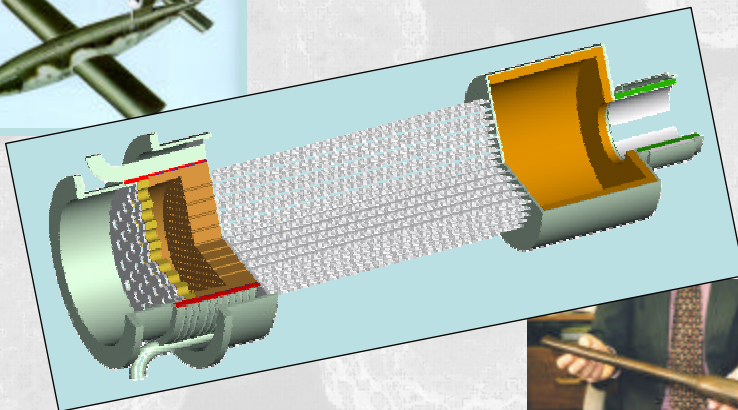
Versatile Syngas Production

H₂:CO Ratio can be varied to meet Process Requirements

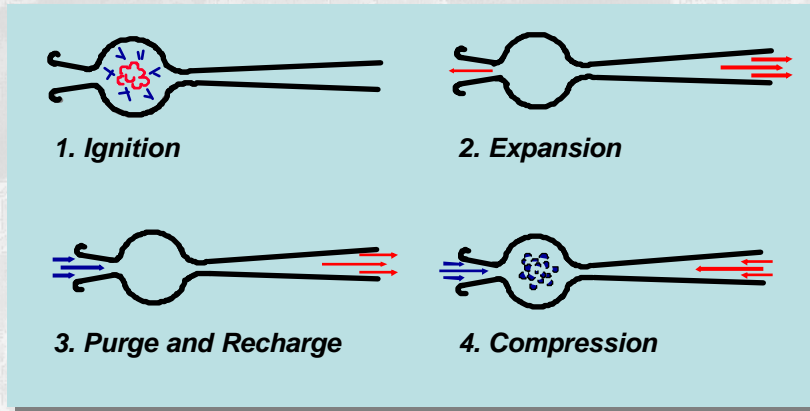
- BL 8:1 to 2:1
 - High H₂ production for fuel cells
 - High energy fuel for combustion
- Biomass 2:1 to 0.5:1
 - Feed for Fischer-Tropsch processes
 - Feed for digester processes
 - Ethanol production



Pulsed Jet Heater Module



Pulsed Heater Operator Principle



Pulsed Combustor - Components

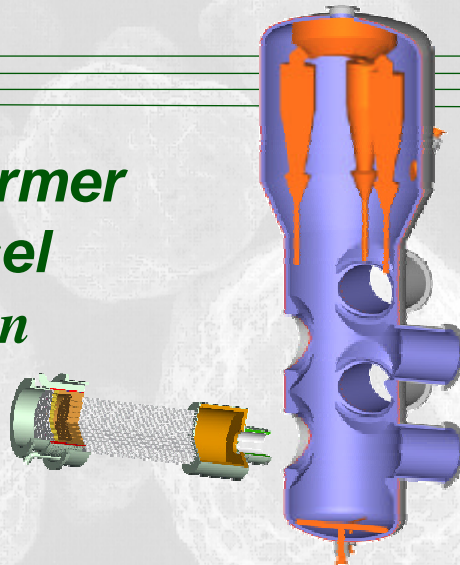


Pulsed Jet Combustion - Advantages

- Fuels Flexibility
- Enhanced Heat Transfer
- Uniform Heat Flux
- High Combustion Efficiency
- Low NO_x Emissions
- No Moving Parts
- Self Aspiration
- Pressure Boost

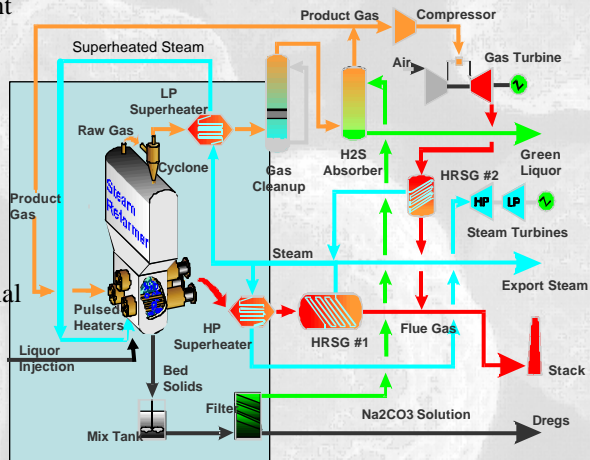


Reformer Vessel Design



TRI's Products

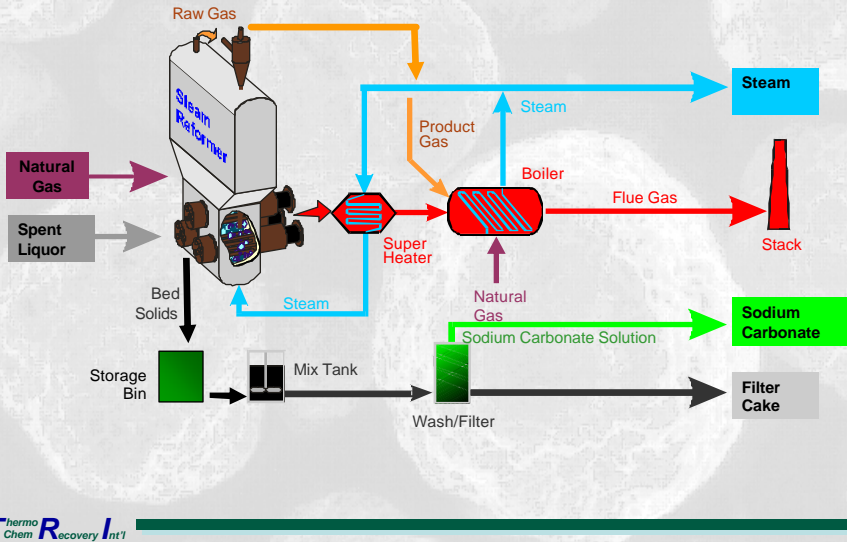
- Proprietary Equipment & Systems
 - Steam Reformer
 - Pulse Heaters
 - Steam Injection
 - Liquor Injection
- Ancillary systems
 - Cyclones
 - Superheaters
 - Bed Solids Material Handling & Dissolving
 - Green Liquor Filtering
- Process Design
- Technology License



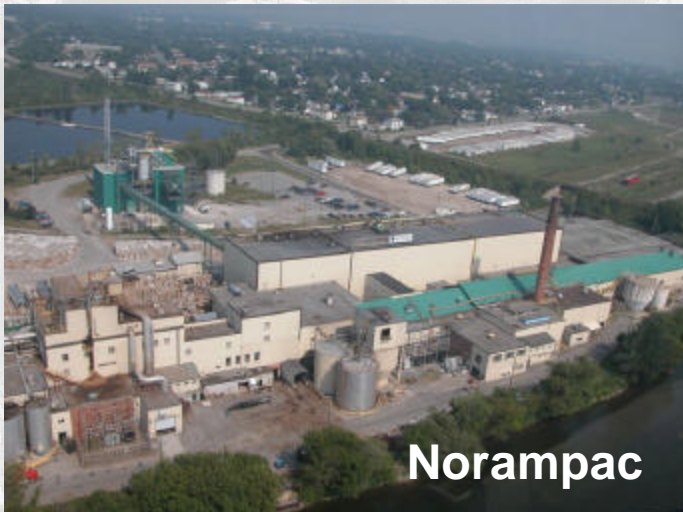
Norampac

- Norampac, Inc., a joint venture between Domtar and Cascade, is Canada's largest containerboard manufacturer
- Norampac currently has no recovery system; previously used black liquor as a binders on forestry roads
- StoneChem scope includes:
 - Steam Reformer
 - Pulse Combustors and Fuel Train
 - Detailed engineering and startup support
 - Materials handling equipment
 - Instrumentation

Norampac



Steam Reformer Island



Norampac

Norampac



Benefits:

Chemical Recovery: 99% Sodium recovery.
96.6% carbon conversion

Environmental: Very low emissions

Energy: Net energy recovery at design
capacity 26MM Btu/hr

Scale: Capacity for full recovery of current
and future mill liquor solids production

Steam Reformer Building



Norampac

Pulse Heater Installation



Thermo
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Pulsed Heater In Operation



Norampac

Thermo
Chem **R**ecovery **I**nt'l

Pulse Heater Tubes in Reformer



Norampac

Thermo
Chem **R**ecovery **I**nt'l

Steam Distributor and Injectors



Norampac

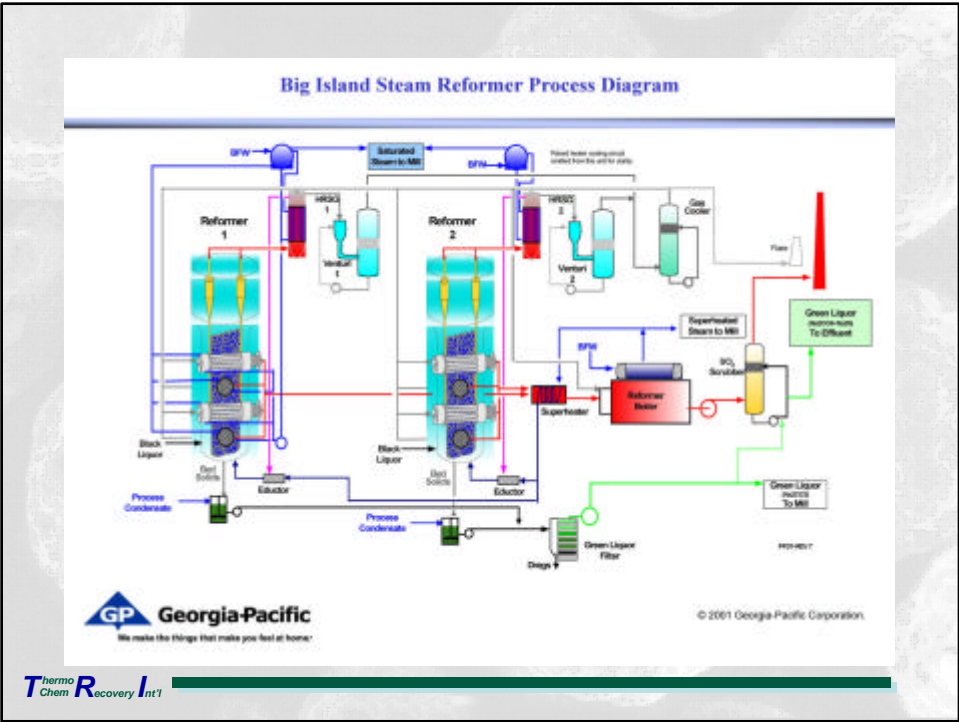
Thermo
Chem **R**ecovery **I**nt'l

Norampac Startup Update

- Construction was completed and commissioning and Start-up begun in Sept. 03
- The reformer operated at essentially 100% availability from October through December of 03
 - System reliably recovered chemicals to meet pulp mill needs
 - Ancillary systems worked per design
 - Product gas fired in the boiler per design
 - Mill personnel assumed all operational responsibility
- The process was shutdown in January 04 to install process modifications
- The plant was re-started in May 04 and significant progress made against syngas production and throughput targets

Georgia-Pacific

- Containerboard mill in Big Island, Virginia
- Part of the “Agenda 2020” initiative and 50% funded by the U.S. Department of Energy
- Steam Reformers replace existing smelters and provide total chemical recovery for the mill
- Meets MACT environmental regulations
- Co-funded by DOE
- StoneChem scope :
 - Process design package for reformer system
 - 8 Pulse Combustion Heaters



Thermo Recovery **Int'l**
Chem


Georgia-Pacific

Benefits:


- **Environmental:** 90% reduction in emissions.

Reduction in Emissions

Pollutant	Recovery Boiler (%)	Gasifier (%)
NOx	53.7%	11.5%
SO2	77.3%	7.9%
CO	1.9%	0.2%
VOC	0.5%	0.1%
Particulate	3.4%	0.4%



- **Chemical Recovery:** Sodium recovery efficiency increase of 2%.
- **Pulp Yield and Quality:** Potential pulp yield increase of up to 5%.
- **Energy:** Use of non-renewable and fossil fuels will be reduced.



Georgia-Pacific Startup Update

- Construction was completed in 4th quarter of 03 and commissioning was commenced in the 1st quarter of 04
- There were significant bed fluidization problems caused by incorrect steam distributor design.
- A cold flow model study was undertaken and a new distributor design was developed and installed.
- The system was then successfully started up and is currently in commissioning

TRI's Technology Benefits

- **Utilization of FP Industry's Biomass Resources**
 - Wide variety of Spent Liquors
 - Broad range of Biomass (Residuals to Sludge)
 - Host for other Biomass processing (agricultural waste to RDF)
- **Aging Recovery Assets & Technology**
 - Improved Energy production efficiency
 - Elimination of smelt/water explosions
 - Improved environmental performance
 - Cost effective capacity debottlenecking – incremental production
 - Enables advanced pulping technologies for increased fiber yields

Potential of TRI's Technology

Bio-Refinery of the Future

- Maximizes value of forest resources
- Utilizes other biomass resources
- Manufactures paper and wood products
- Manufactures bio-chemicals and fuels
- Exports electricity
- Provides compelling ROI
- Improves the environment

