



Wood to green gasoline using Carbona gasification and Topsoe TIGAS processes

RESEARCH | TECHNOLOGY | CATALYSTS



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Wood to green gasoline project

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Golden Field Office

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Paul Grabowski

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\$ 9,388,775

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12/28/09 through 12/31/14



Wood2Gasoline

Acknowledgment & disclaimer

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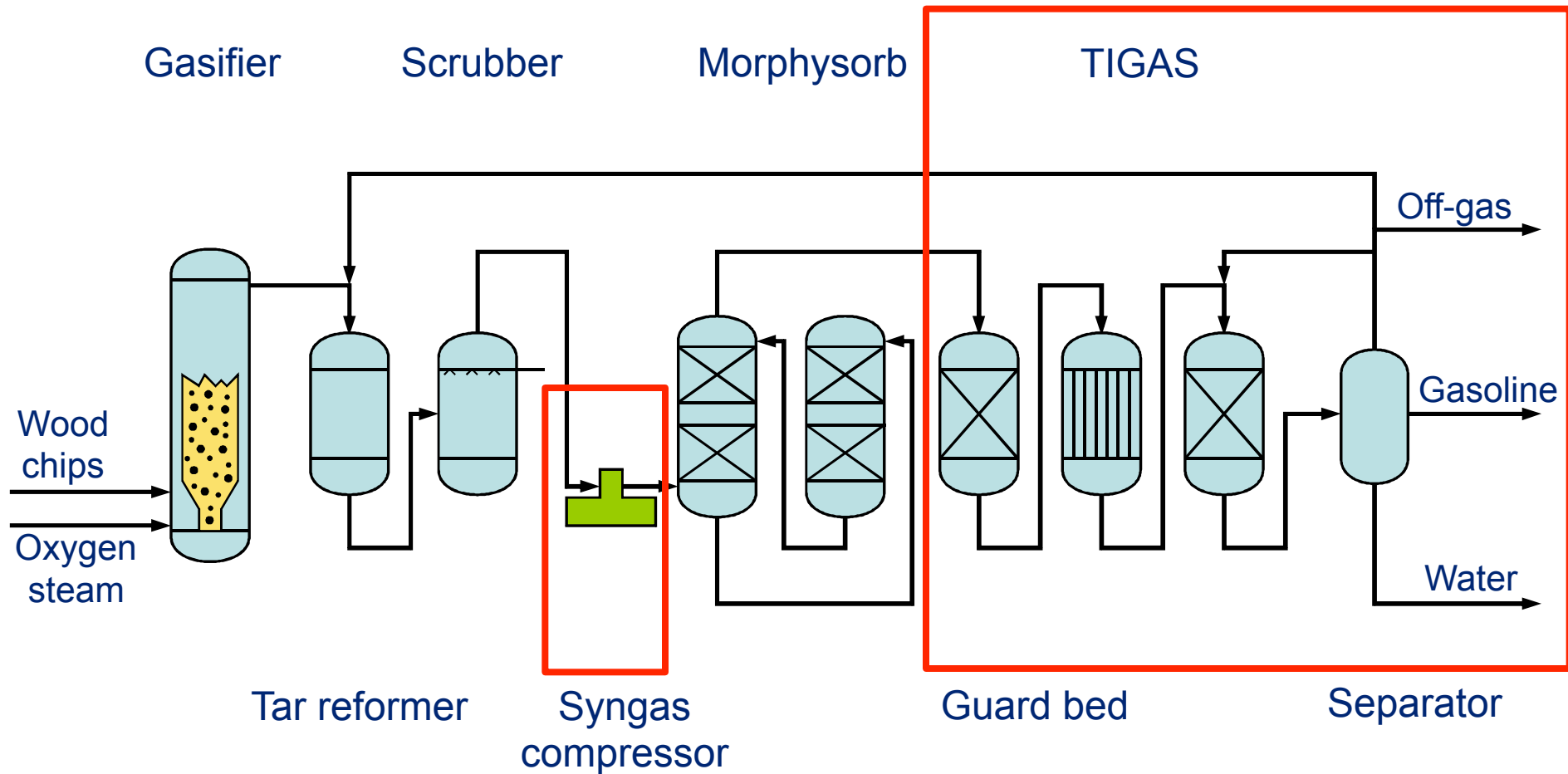
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Process flow sheet of demonstration unit



TIGAS skid fabrication at Zeton



Construction at GTI – TIGAS module A1 lift



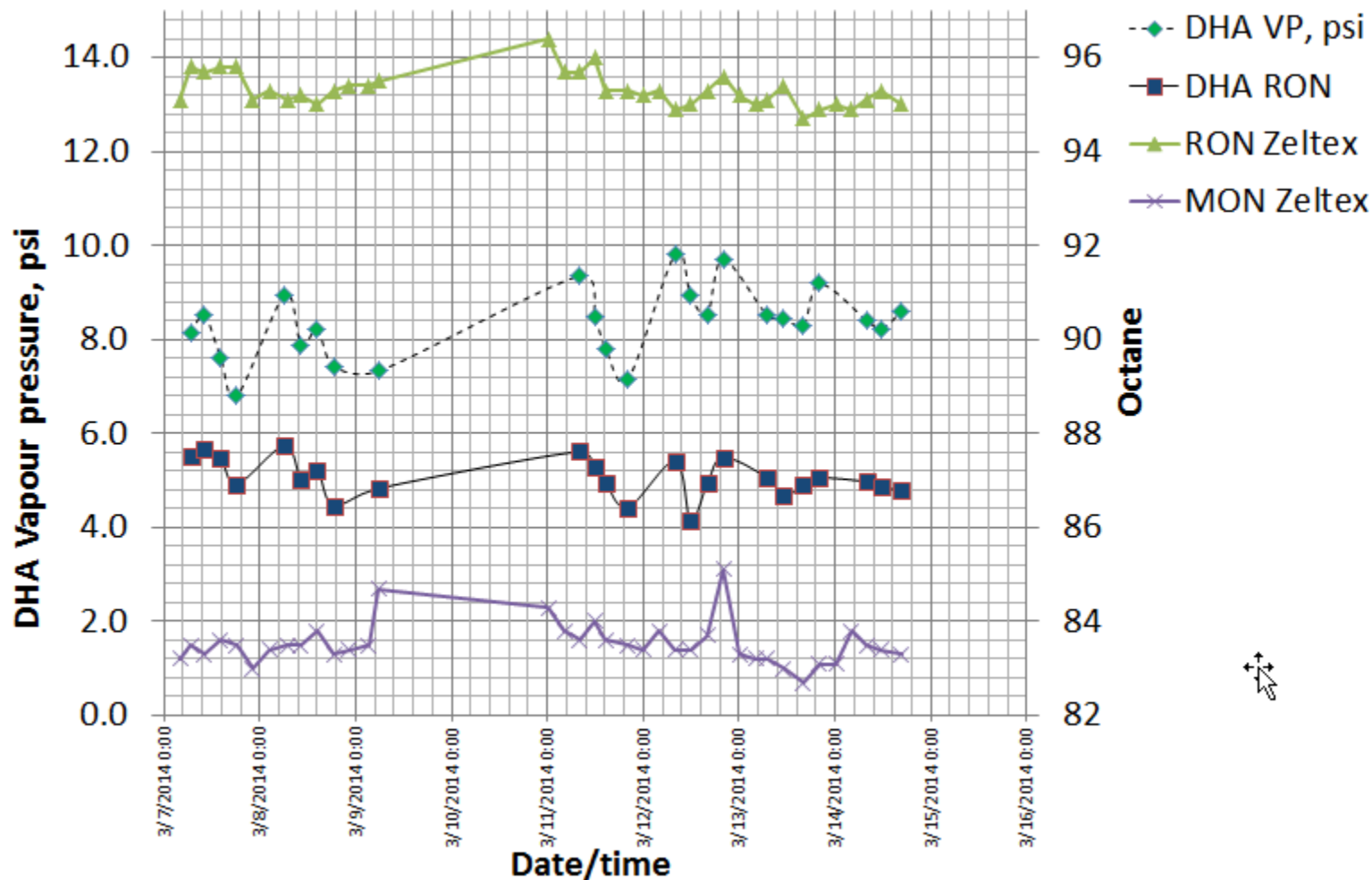
Test overview

Integrated TIGAS operation periods	
Shake-down (January 2013)	56 hours
	100 gal
Test #1 (March 2013)	47 hours
	573 gal
Test #2 (October 2013)	194 hours
	3954 gal
Test #3 (March 2014)	~ 194 hours
	~ 7000 gal
Total	500 hours

After initial mechanical start-up issues the TIGAS synthesis section of the demonstration plant operated very well at steady reactor temperature profiles



Test #3 Octane



TIGAS gasoline testing

- Engine emissions testing at SwRI
 - Tested a 80/20 high biomass TIGAS/gasoline blend
 - Emission level ‘substantial similar’ to conventional gasoline
 - Phillips 66 will prepare EPA application for this blend

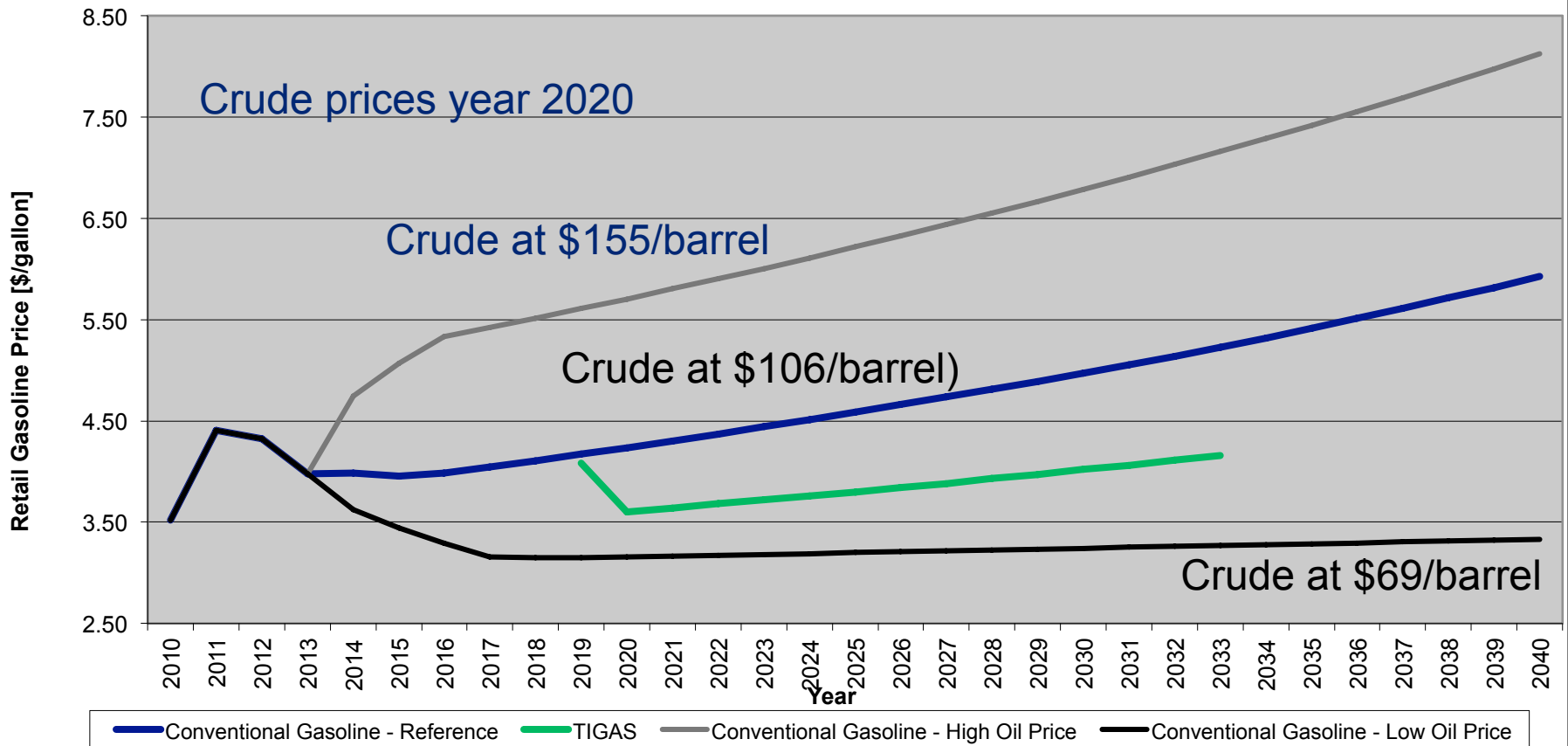
- Moderate Fleet Testing (planned for spring/summer 2014)
 - 4 pairs of vehicles over ~ 4 months
 - Accumulate ~ 300,000 miles

NACE corrosion test

- Innospec Fuel Specialties performed corrosion evaluation of the raw TIGAS gasoline product using the NACE TM01-72 Corrosion Test.
- With a low treat rate of 2 ptb DCI-6A the raw TIGAS gasoline meets the typical Pipeline Specification of B+ (<5% corrosion).
- The actual test data showed much less corrosion corresponding to a B++ (<0.1% corrosion).
- A blend of the raw TIGAS gasoline and ethanol (E10 Blend) meets the B+ rating even before adding any corrosion inhibitors.

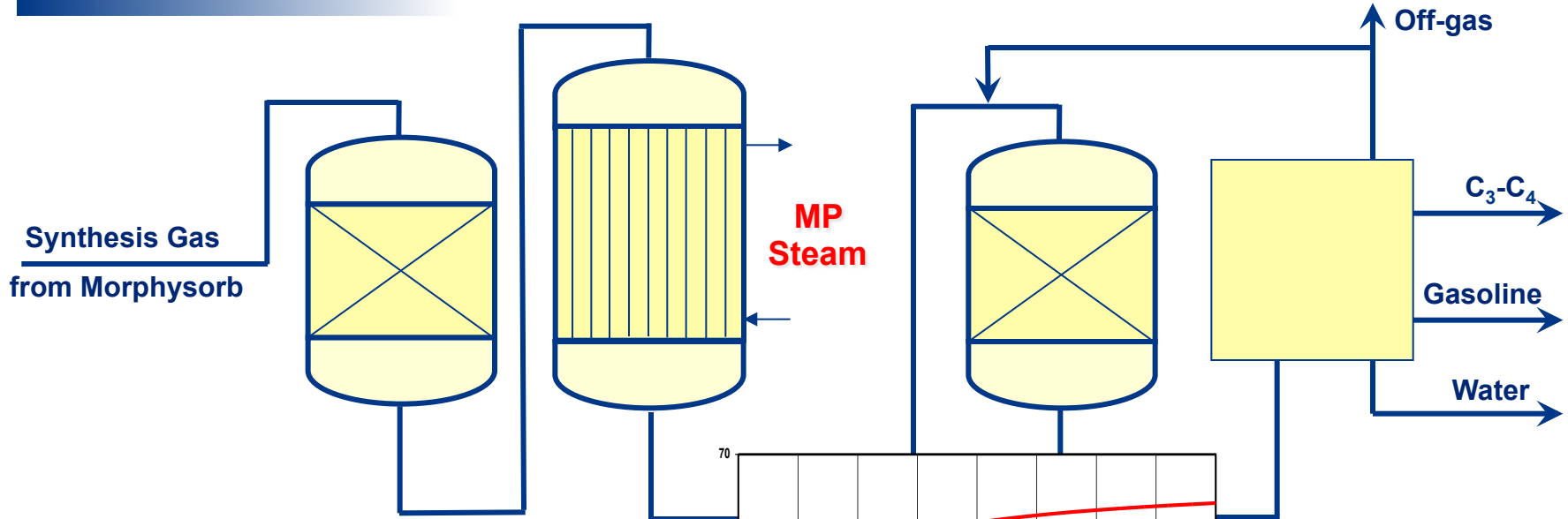
Project economics

Gasoline retail price prediction – example California



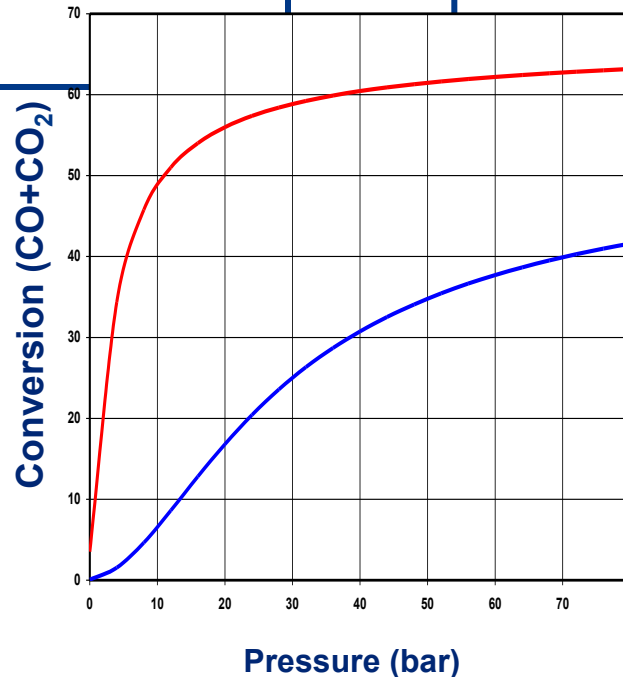
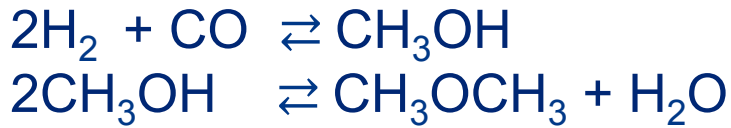
Source: AEO2013 - Report Number DOE/EIA-0383(2013) <http://www.eia.gov/forecasts/aeo/>

Topsoe TIGAS synthesis

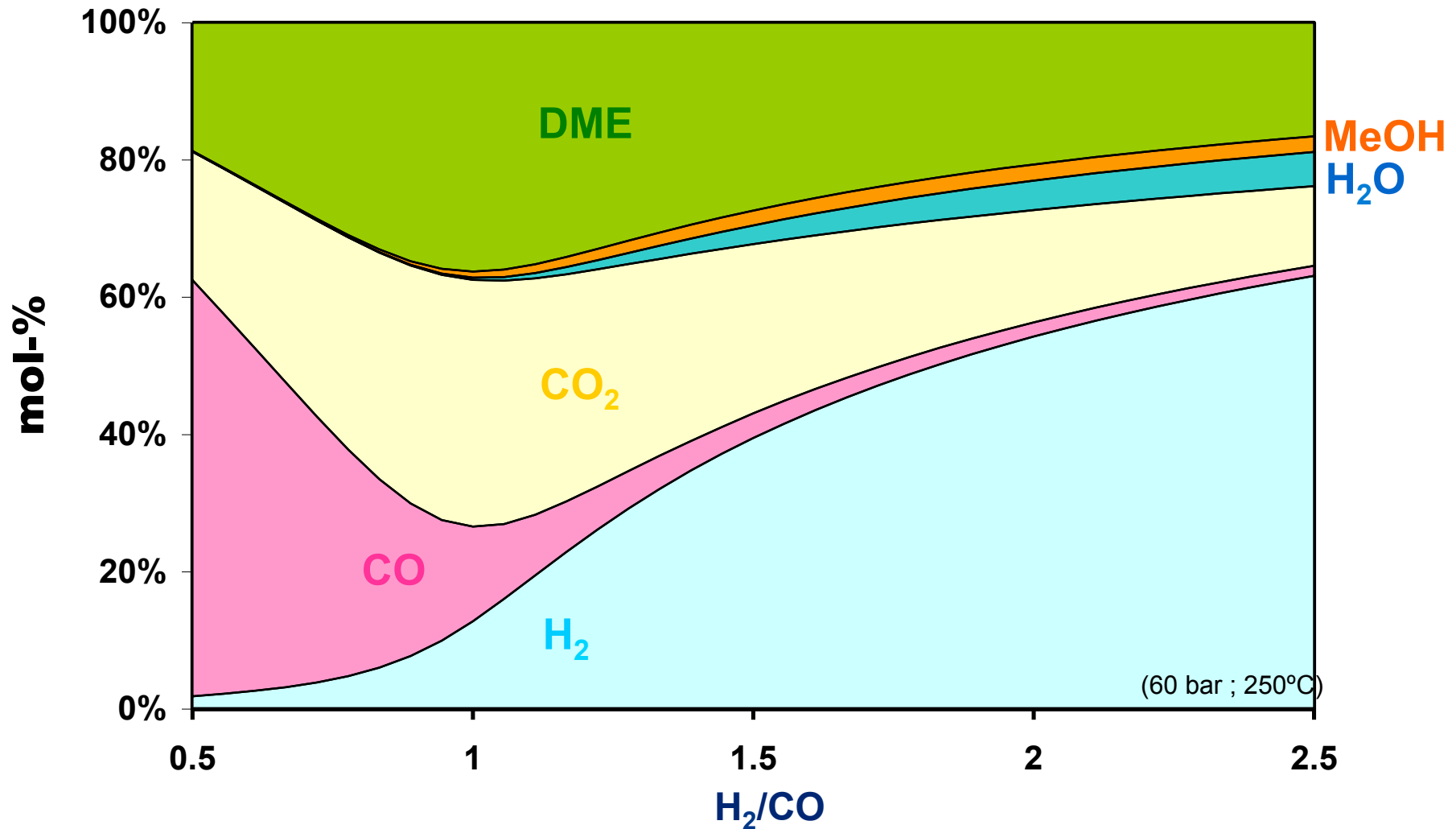


MeOH/DME
Synthesis

Separation



Topsoe TIGAS synthesis



Test #3 PINAO

