

GoBiGas:

An Industry Relevant State-of-The-Art Reference for Advanced Biofuel Production via Gasification

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GoBiGas

Gothenburg Biomass Gasification Project 0.8 TWh/year SNG production by 2020

Planned to be implemented in two phases:

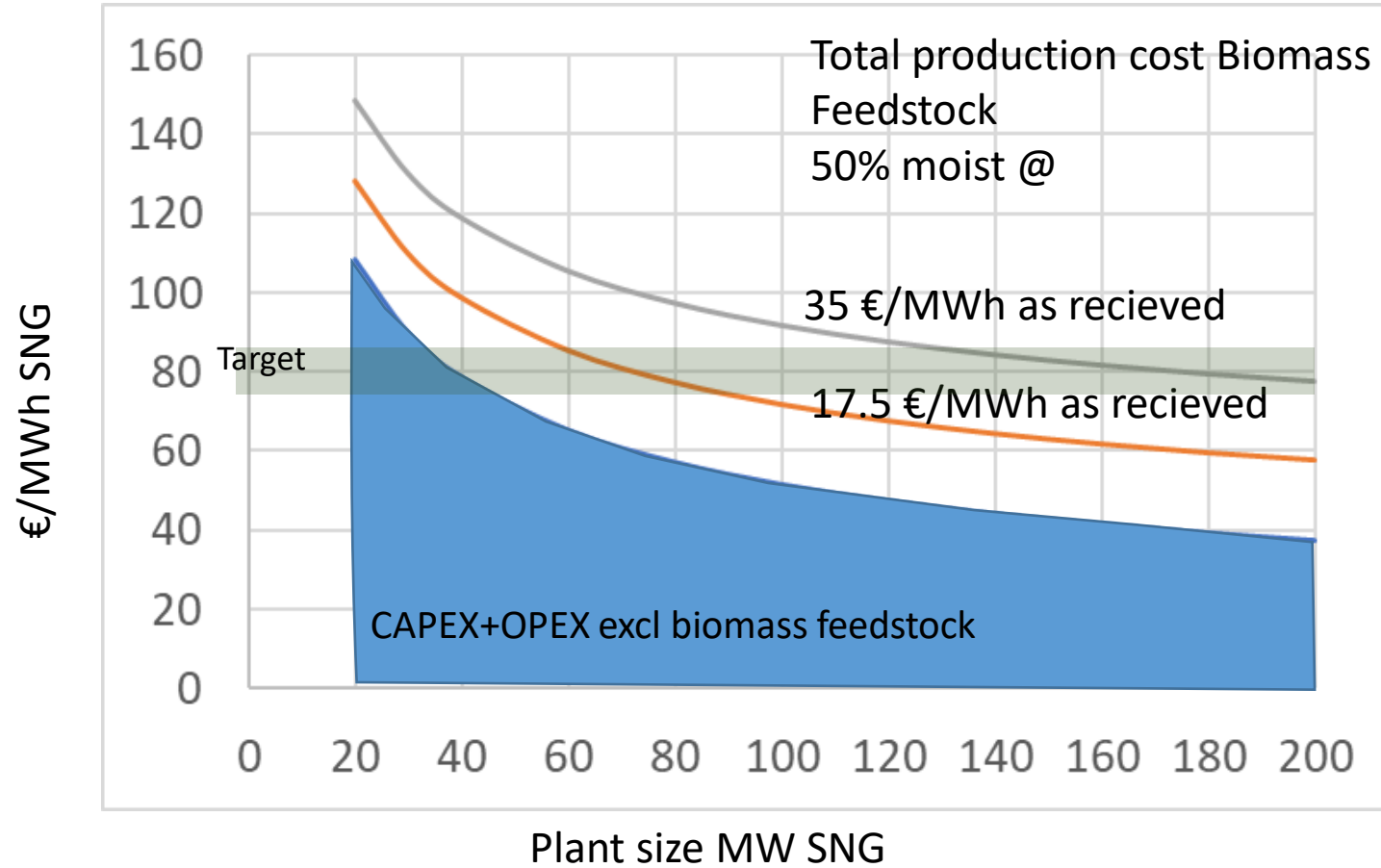
1. Demonstration/Commercial (together with phase 2)
20 MW Biomethane (160 M€ investment)
(32 MW fuel, 6 dry ton biomass/h)
Performance goal of demonstration
 - Biomass to Biomethane ≥ 65 %
 - Biomass to Energy ≥ 90 %
 - 8,000 hours continuous operation per year

Produced SNG to grid 2014 – 2018

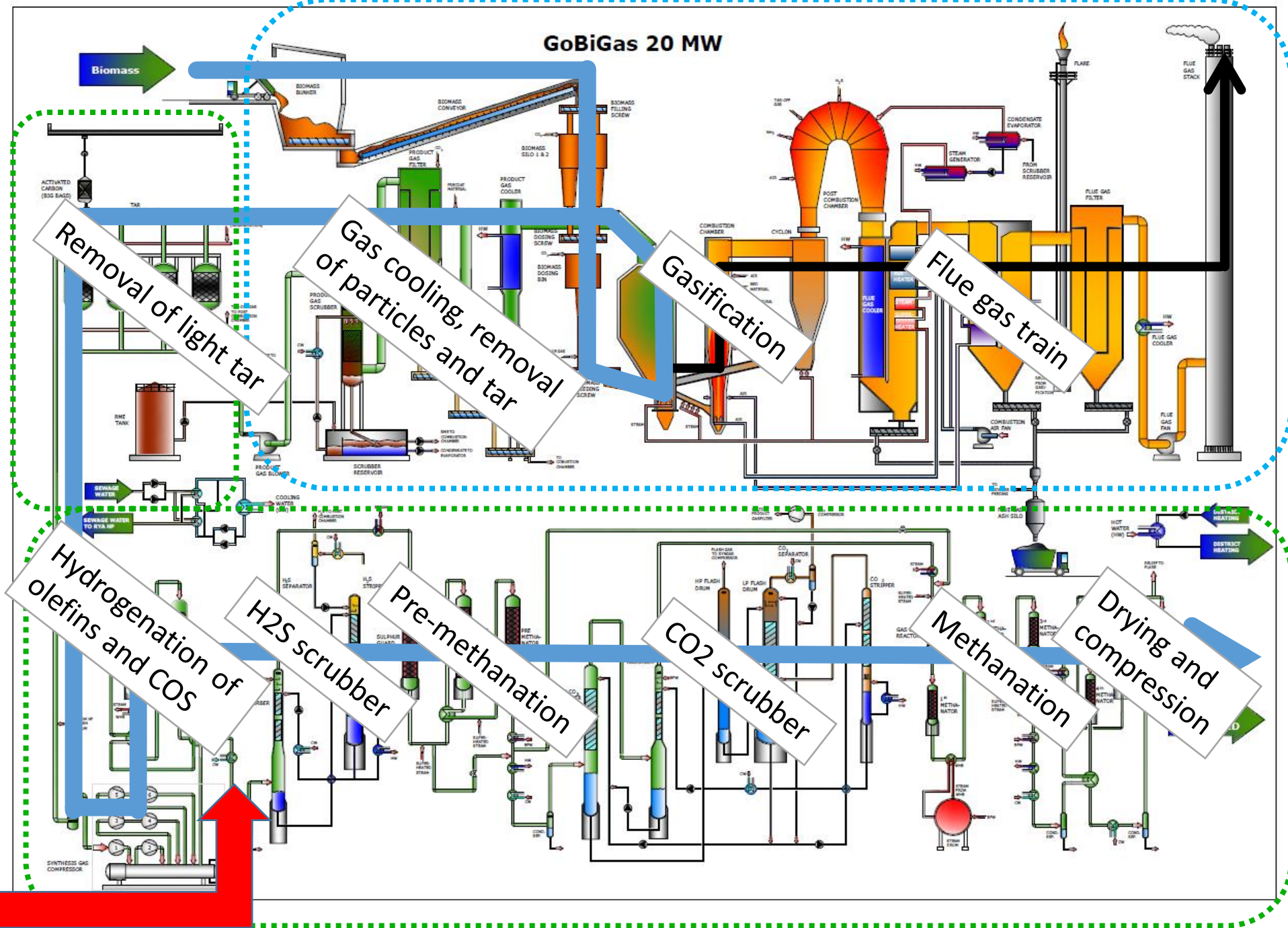
2. Commercial (**Plans canceled 2015**)
80 – 100 MW Biomethane
(125-150 MW fuel 25-30 dry ton biomass/h)



Economics



GoBiGas 20 MW



Flue gas

Removal of light tar

Gas cooling, removal of particles and tar

Gasification

Flue gas train

Hydrogenation of olefins and COS

H2S scrubber

Pre-methanation

CO2 scrubber

Methanation

Drying and compression

Biomethane

H2 from electrolysis
Investigated
but not
installed

Development of Gasification technology

Retrofit of commercial designs of fluidized boilers



2-4 MW

Gothenburg



2 MW

Yokohama



15 MW

Kujan Indonesia

Target
Production of
Fuels, Materials,
Chemicals
>100 MW

Upscaling of dedicated gasification design



32 MW

Gothenburg



8 MW
Güssing

FIRST GENERATION



8.5 MW
Oberwart

SECOND GENERATION

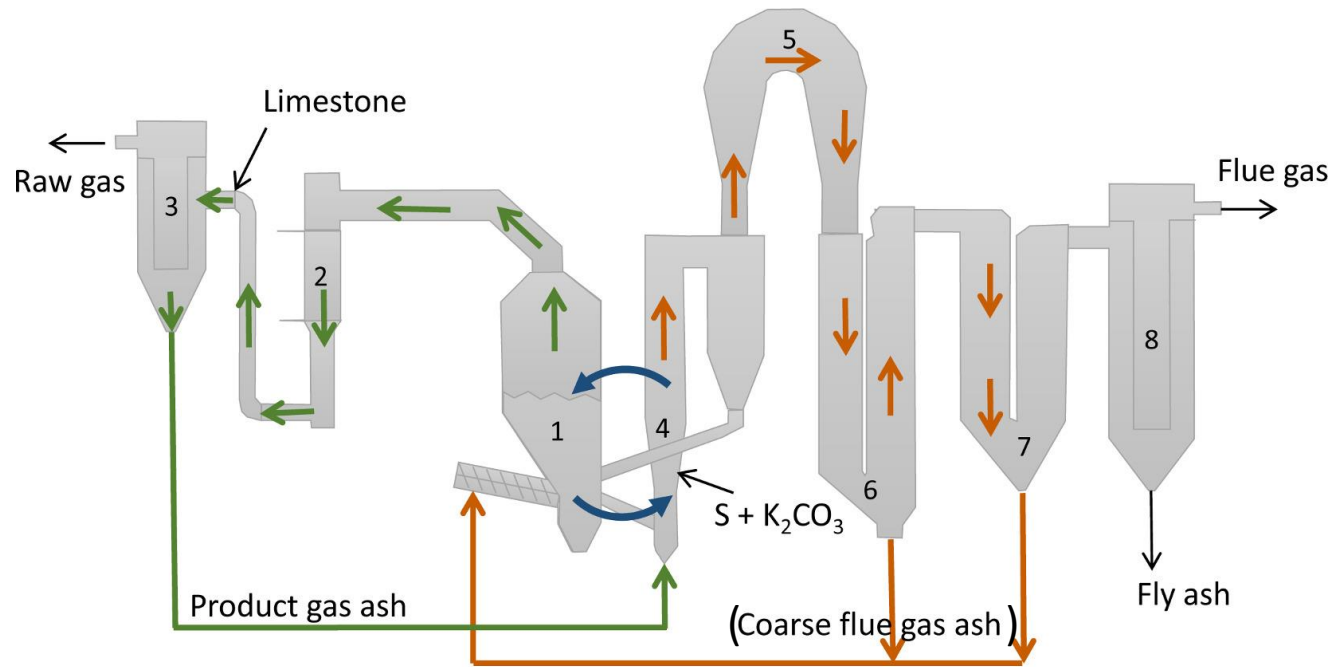


15 MW
HGA Senden

THIRD GENERATION

Target
Decentralized
Heat and Power
Production
<50 MW

Control of the Gasification Process



- 1 Gasifier
- 2 Product gas cooler
- 3 Product gas filter
- 4 Combustion chamber

- 5 Post combustion chamber
- 6 Convection path and flow reversal space
- 7 Convection path and flow reversal space
- 8 Flue gas filter

